

JON M. HUNTSMAN, JR.

Governor

GARY HERBERT Lieutenant Governor C/007/035 Incoming C/007/042

Department of Environmental Quality

Amanda Smith
Acting Executive Director

DIVISION OF WATER QUALITY Walter L. Baker, P.E. Director RECEIVED

AUG 1 3 2009

DIV. OF OIL, GAS & MINING

August 10, 2009

Mr. Rusty Netz, Environmental Coordinator Sunnyside Cogeneration Associates P.O. Box 10 East Carbon, Utah 84520

Subject:

UPDES Inspection Reports - Sunnyside Cogeneration (UT0024759) and

Star Point Refuse Pile (UTG040025).

Dear Mr. Netz:

On July 29, 2009 I met with you and conducted UPDES inspections in regards to your facilities and the UPDES Permit Nos. referenced above. Specifically the permits and recordkeeping were discussed, as well as visually observing the settling ponds, outfall locations, and receiving waters. The Storm Water Pollution Prevention Plans were reviewed for both facilities followed by a site visit to the Star Point Refuse Pile facility, which completed the inspections documented herein. There were no deficiencies noted and no response is required at this time.

I appreciated your time to facilitate the site visit and inspections. Enclosed are copies of the inspection reports for your records. If you have any questions, please contact me at (801) 538-6779 or by e-mail at istudenka@utah.gov.

Sincerely,

Jeff Studenka, Environmental Scientist

UPDES IES Section

Enclosures

cc (w/encl):

Amy Clark, EPA Region VIII

Claron Bjork, SE District Health Department

Dave Ariotti, SE District Engineer

Daron Haddock, Division of Oil Gas & Mines

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INSPECTION PROTOCOL

UPDES Permit #:

UT0024759 – Sunnyside Cogeneration Associates

Inspection Type:

Reconnaissance Inspection (RI) + Storm Water Inspection

Inspection Date:

July 29, 2009

Weather Conditions:

Sunny and warm, ~85°F

Jeff Studenka of the Division of Water Quality (DWQ) met with Rusty Netz of Sunnyside Cogeneration Associates (SCA) at the main office building. The purpose for the site visit was to perform a reconnaissance inspection while already in the area.

FACILITY DESCRIPTION

Location:

#1 Power Plant Road, Sunnyside, Utah

Coordinates:

Facility – 39° 32' 46" North latitude, 110° 23' 49" West longitude

Average Flow: 0.0 MGD (No discharges since November 2005 storm events)

<u>Receiving waters</u>: Icelander Creek → Grassy Trail Creek

<u>Processes</u>: SCA is an electric power generating facility, with approximately 52 MW in generating capacity. SCA has a Standard Industrial Classification (SIC) code 4911, for electric power generation and burns coal from mine refuse piles and utilizes nearby water supply sources for cooling water. SCA has a total of ten authorized discharge outfalls, of which two are associated with water supply and provide the potential for discharge near Water Canyon into Grassy Trail Creek (outfall 002) and by the water storage reservoirs near the plant (outfall 003). Both outfalls drain a water supply line coming from a well located in Water Canyon, which supplies about 450 gpm of cooling water. Neither outfall has discharged over the last five years, nor does SCA anticipate a discharge from either of these outfalls in the foreseeable future.

The other eight outfalls are from sedimentation ponds. These ponds are designed to catch runoff and allow settling before discharge. All sedimentation ponds are designed to contain a 10-year, 24-hour storm event. Discharge points 007, 008, 009, 012, and 016 are ponds receiving runoff from disturbed areas associated with obtaining coal refuse from old coal slurry/refuse ponds. The three remaining discharge points are sedimentation ponds associated with surface water drainage for the main facility buildings area (outfall 013), the coal pile area (outfall 014), and the ash landfill (outfall 017).

INSPECTION SUMMARY

There were no deficiencies noted during the last inspection for follow up (5-10-2007 CEI). The outfall locations were observed as well as the receiving waters of Icelander Creek. At the time of the inspection, there was no flow in Icelander Creek. The Storm Water Pollution Prevention Plan was also reviewed on site and determined to be complete, current, and last updated in January 2009.

DEFICIENCIES

No deficiencies were noted during the inspection.

REQUIREMENTS

None.



EPA Form 3560-3 (Rev 1-06) Previous editions are obsolete

United States Environmental Protection Agency Washington, D.C. 20460

Water Compliance Inspection Report

Section A: Nation	al Data Syst	tem Coding (i.e., I	CIS)	
Transaction Code NPDES U T 0 0 2 4 7 5 9 3	Remarks	yr/mo/day 0 9 0 7 2 9 12 17	Inspection Typ	e Inspector Fac. Type S 19 20
21				66
Inspection Work Days Facility Self-Monitoring Evaluation Rating 4 70	BI N 71	QA N	73 74	Reserved
	tion B: Facil	lity Data	73 14	73 80
Name and Location of Facility Inspected (For industrial users discharging t			Entry Time/ Date	Permit Effective Date
and NPDES permit number)			12:30 pm / 7-29-09	8-1-2007
Sunnyside Cogeneration Associates #1 Power Plant Road Sunnyside, UT 84539			Exit Time/ Date 1:30 pm / 7-29-09	Permit Expiration Date 7-31-2012
Name(s) of On-Site Representative(s)/Title(s)/Phone and Fax Number(s)	7/1		Other Facility Data (e.g.	SIC NAICS, and other
Rusty Netz, Environmental Coordinator Sunnyside Cogeneration Associates (435) 888-4476			descriptive information) SWPPP on site and las Fossil Fuel Electric Po SIC Code 4911 NAICS 221112	st updated 1-20-2009
Name, Address of Responsible Official/Title/Phone and Fax Number			TVAICS ZZITIZ	
Richard Carter, Plant Manager Sunnyside Cogeneration Associates #1 Power Plant Road Sunnyside, UT 84539 (435) 888-4476		Contacted Yes No	SEE ATTACHED	
Section C: Areas Evaluated Dur	ing Inspecti	on (Check only the	ose areas evaluated)	
Permit Self Monitoring Progra		Pretreatment	<u> </u>	MS4
Records/Reports Compliance Schedule		Pollution Preven	tion]
Facility Site Review Laboratory		Storm Water		
Effluent/Receiving Waters Operations & Mainten	ance	Combined Sewer	·Overflow	
Flow Measurement Sludge Handling/Dispo		Sanitary Sewer C		
		indings/Comment		
(Attach additional sheets of narrative and ch				s necessary)
SEV Codes SEV Description				
Name(s) and Signature(s) of Inspector(s)	Agency/Office	e/Phone and Fax Number	er(s)	Date:
JEFF STUDENKA, ENVIRONMENTAL SCIENTIST	DWQ (801) 538-6			8-7-09
N/A				
Name and Signature of Management Q A Reviewer		e/Phone and Fax Number	er(s)	Date:
MIKE HERKIMER, MANAGER UPDES PERMITS IES SECTION Metho Hechener	DWQ (801) 538-6	058		8/10/09



United States Environmental Protection Agency Washington, D.C. 20460

Water Compliance Inspection Report

Section A: National Data System Coding (i.e., ICIS)				
Transaction Code NPDES U T 0 0 2 4 7 5 9 11	yr/mo/day 0 9 0 7 2 9 12 17 Remarks	Inspection Type	Inspector Fac. Type S 19 20	
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Inspection Work Days Facility Self-Monitoring Evaluation Rating 2 4 70	$ \begin{array}{c c} \mathbf{BI} & \mathbf{QA} \\ \boxed{N} & \boxed{N} \\ \hline \hline $	73 74	-Reserved	
Se	ction B: Facility Data			
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Sunnyside Cogeneration Associates		12:30 pm / 7-29-09	8-1-2007	
#1 Power Plant Road		- 12		
Sunnyside, UT 84539		Exit Time/ Date 1:30 pm / 7-29-2009	Permit Expiration Date 7-31-2012	
		1.50 pm / 25 2005	, 31 2012	
Name(s) of On-Site Representative(s)/Title(s)/Phone and Fax Number(s)		Other Facility Data (e.g.,	SIC NAICS. and other	
Rusty Netz, Environmental Coordinator		descriptive information)		
Sunnyside Cogeneration Associates (435) 888-4476		SWPPP on site and last	updated 1-20-2009	
(100) 000 7770		Fossil Fuel Electric Pov	ver Generation,	
		SIC Code 4911 NAICS 221112		
Name, Address of Responsible Official/Title/Phone and Fax Number		NAICS 221112		
Richard Carter, Plant Manager Sunnyside Cogeneration Associates	Contacted	SEE ATTACHED		
#1 Power Plant Road	$\sqcap \boxtimes$			
Sunnyside, UT 84539	Yes No			
(435) 888-4476				
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Effluent/Receiving Waters Operations & Mainte	nance Combined Sewer	Overflow	,	
Flow Measurement Sludge Handling/Dis	posal Sanitary Sewer C	verflow		
Section D: Summary of Findings/Comments				
(Attach additional sheets of narrative and c	hecklists, including Single Even	t Violation codes, as	necessary)	
SEV Codes SEV Description				
		<u> </u>	•	
Name(s) and Signature(s) of Inspector(s) HEFE STUDENKA, ENVIRONMENTAL SCIENTIST	Agency/Office/Phone and Fax Number	er(s)	Date:	
	(801) 538-6779		8-7-09	
The Turange			0 , 01	
N/A				
Name and Signature of Management O. A. David	A/OST /71 17 17 17	(2)	Data:	
Name and Signature of Management Q A Reviewer MIKE HERKIMER, MANAGER	Agency/Office/Phone and Fax Number DWO	en(s)	Date:	
UPDES PERMITS IES SECTION With Herhaur	(801) 538-6058		8/12/20	
win gerkener	ノ∥		1/10/09	

INSPECTION PROTOCOL

UPDES Permit #: UTG040025 - Sunnyside Cogeneration Associates Star Point Coal Pile

Inspection Type: Reconnaissance Inspection (RI) + Storm Water Inspection

Inspection Date: July 29, 2009

Weather Conditions: Sunny and warm, ~80°F

Jeff Studenka of the Division of Water Quality (DWQ) visited the Star Point Coal Refuse Pile while already in the area after conducting the interview portion with Rusty Netz, Environmental Coordinator for Sunnyside Cogeneration Associates (SCA) and the main offices in Sunnyside.

FACILITY DESCRIPTION

<u>Location</u>: Former Star Point Mine Site in Wattis, Utah off State HWY. 122 in Carbon County.

Coordinates: Outfall 005 – 39° 31' 38.91" latitude, -111° 00' 41.23" longitude (Pond 5)

Outfall 006 – 39° 31' 47.64" latitude, -111° 00' 14.11" longitude (Pond 6) Outfall 009 – 39° 31' 37.36" latitude, -111° 00' 33.30" longitude (Pond 9)

Outlan 007 - 37 31 37.30 latitude, -111 00 33.30 longitude (1 ond 7)

Average Flow: 0.0 MGD (only 1 minor discharge in past six years from heavy rainfall Nov. 2004)

Receiving water: Serviceberry Creek (dry)

<u>Processes</u>: Refuse coal from the former Star Point ine is managed by SCA and is regularly trucked to their cogeneration power plant in Sunnyside. Three sedimentation ponds remain on the reclaimed site to capture surface water from runoff events. Over the past six years, there has been only one discharge event. Outfalls 005 & 006 discharged one day in November 2004 from a major storm event.

INSPECTION SUMMARY

There were no deficiencies noted during the last inspection for follow up (8-26-2008 CEI). The outfall locations were observed as well as the dry receiving streambed of Serviceberry Creek. The Storm Water Pollution Prevention Plan was also verified to be current, last updated in January 2009 and is kept at SCA offices in Sunnyside, Utah.

DEFICIENCIES

No deficiencies were noted during the inspection.

REQUIREMENTS

None.



United States Environmental Protection Agency Washington, D.C. 20460

Water Compliance Inspection Report

Section A: National Data System Coding (i.e., ICIS)				
$\begin{array}{c c} \textbf{Transaction Code} & & \textbf{NPDES} \\ \hline N \\ \hline 1 & 2 & & U \mid T \mid G \mid 0 \mid 4 \mid 0 \mid 0 \mid 2 \mid 5 \\ \hline 3 & & 11 \\ \hline \end{array}$	Remark	yr/mo/day 0 9 0 7 2 9 12 17	Inspection Type $\frac{\lfloor R \rfloor}{18}$	Inspector Fac. Type $\begin{bmatrix} \underline{S} \end{bmatrix}$ $\begin{bmatrix} \underline{2} \end{bmatrix}$
21	Remark	is		
Inspection Work Days Facility Self-Monitoring Evaluation Rating	BI	QA La a l		-Reserved
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		ility Data		
Name and Location of Facility Inspected (For industrial users discharging to F and NPDES permit number)	POTW, also	include POTW name	Entry Time/ Date 2:30 pm /7-29-2009	Permit Effective Date 5-1-2008
Sunnyside Cogeneration Associates Star Point Coal Mine Refuse Pile Facility				
Wattis, Utah			Exit Time/ Date 3:00 pm / 7-29-2009	Permit Expiration Date 4-30-2013
			3.00 pm / 7-29-2009	4-30-2013
Name(s) of On-Site Representative(s)/Title(s)/Phone and Fax Number(s)			Other Facility Data (e.g.,	SIC NAICS, and other
No one on site			descriptive information)	
			Former Coal Mining O SIC Code 1222 NAICS 212112	perations
Name, Address of Responsible Official/Title/Phone and Fax Number			SEE ATTACHED	
Rusty Netz, Environmental Coordinator (435) 888-447,		Contacted		
Sunnyside Cogeneration Associates #1 Power Plant Road				
Sunnyside, UT 84539		Yes No		
				
Section C: Areas Evaluated Durin		tion (Check only the	ose areas evaluated)	
Permit Self Monitoring Program		Pretreatment		MS4
Records/Reports Compliance Schedule Facility Site Review Laboratory		Pollution Prevent	ion	
Facility Site Review Laboratory Effluent/Receiving Waters Operations & Maintenance	.	Storm Water Combined Sewer	Overflow	
Flow Measurement Sludge Handling/Disposa		Sanitary Sewer O		
Section D: Summary of Findings/Comments				
(Attach additional sheets of narrative and checklists, including Single Event Violation codes, as necessary)				
SEV Codes SEV Description				
			 	
			 	
				
Name(s) and Signature(s) of Inspector(s) A	Agency/Offic	ce/Phone and Fax Numbe	r(s)	Date:
JEFF STUDENKA, ENVIRONMENTAL SCIENTIST	DWQ (801) 538-6			8-7-09
N/A				
MIKE HERKIMER, MANAGER	agency/Offic DWO	ce/Phone and Fax Numbe	r(s)	Date:
	(801) 538-6	6058		8/10/09



United States Environmental Protection Agency Washington, D.C. 20460

Water Compliance Inspection Report Section A: National Data System Coding (i.e.,

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No one on s ite		descriptive information)	and last updated 1-20-2009	
		Former Coal Mining O SIC Code 1222 NAICS 212112	perations	
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Rusty Netz, Environmental Coordinator (435) 888-447,	Contacted	SEE ATTACHED	,	
Sunnyside Cogeneration Associates	$\boxtimes \Box$			
#1 Power Plant Road Sunnyside, UT 84539	Yes No			
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Effluent/Receiving Waters Operations & Maintenar				
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JEFF STUDENKA, ENVIRONMENTAL SCIENTIST	DWQ		07 ~	
Des Suidante	(801) 538-6779		8-1-07	
N/A				
Name and Signature of Management Q A Reviewer	Agency/Office/Phone and Fax Number	er(s)	Date:	
MIKE HERKIMER, MANAGER UPDES IES SECTION MIKE	DWQ (801) 538-6058		8/10/109	
EPA Form 3560-3 (Rev 1-06) Previous editions are obsolete	11		10/10/	